

THE POWDER TRAIL

We've got the only powder that keeps you going 24/7!



News & Updates



Performance



Employee Spotlight



Table of Contents

News & Updates

DriFlow X Introduction	04
ESOP Kick Off	06
HiFlow Case Study	07
DriFlow Feature: MultiStim	08

Quarter Review

DriFlow Performance	09
Basin Breakdown	10
ESG Performance	11

Company Culture

DEP Permian BBQ Cook-Off	12
DriFlow U Competition	13
Employee Spotlight	14
Business Development	15



NEWS & UPDATES

DriFlow X Launch in the Haynesville Basin



DCS is thrilled to announce the official release of the latest DriFlow series, DriFlow X (DFX). Making its debut in the Haynesville basin at the beginning of September, the DFX unit has already successfully pumped over 145k pounds

of DriVisc, a DCS dry gel. DriFlow X is a radical design change from the traditional 2.X and 3.X series DriFlow units, delivering a much more robust and affordable solution to our clients pumping any of the DCS Dri suite chemicals. While simplicity held a central focus for the series build, DFX retains the high operating efficiency and superior field and remote operational support that the DriFlow name is well known for.

FOOTPRINT

5' (l) x 7' (w) x 10' (h)



POWER

480V, optional 120V



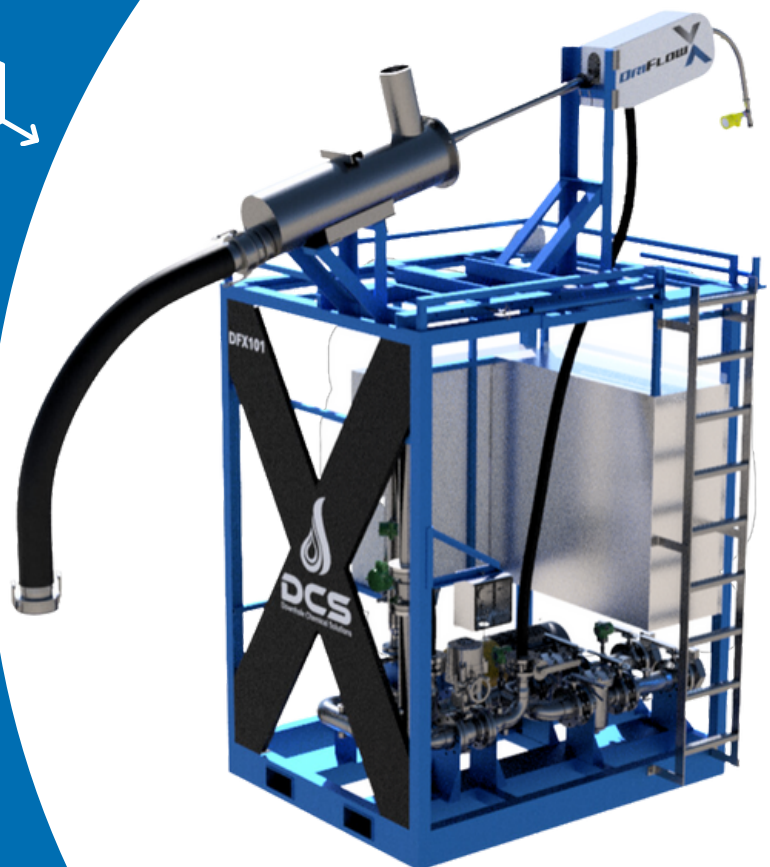
CONTROL

frac-operated option



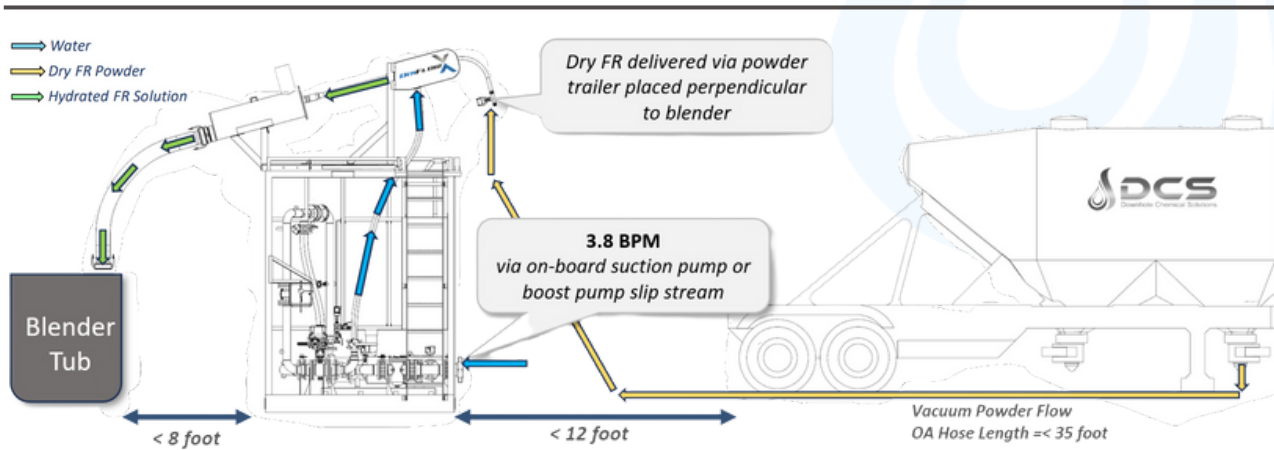
Injection Point

direct to blender tub



Side view of the DriFlow X Unit.

The DriFlow X Solution: How it Works



FRAC BENEFIT

- DCS rate is accounted for at the blender (dirty side)
- Additional lubricity provided to the blender
- Reduced footprint on frac spread with 5' x 7' skid
- Frac-operated equipment for increased integration

IMPROVED EFFICIENCY

- Elimination of major system failure points:**
 - Pumps/VFDs
 - Buffer tank
 - 480 V power
- Equipment redundancies for existing failure points:**
 - Feeder system
 - Air compressor
 - Water filtration

DFX has simplified the DriFlow process, eliminating major failure points in the original system and maximizing pumping efficiency. With added equipment duality, the redesigned system is more robust and flexible than ever before! The unit has the ability to utilize a slip stream from a pressurized water source to pull water into the DFX system, eliminating the use of any pumps or motor drives that require excessive power. The sole moving component and control is an auto-valve regulating 3.75 BPM into the unit. Under these operating conditions, the unit is fully functional on 120 V

power, a drastic drop from the standard 480 V system that allows us to eliminate the failure point of a generator. After water is pulled into the system, the DriFlow mixing mechanism provides initial hydration to the dry product; a process that remains unchanged from the traditional DriFlow unit. The mixed product, however, is now directly gravity-fed into the blender tub, providing several benefits to frac operations. DCS is excited to offer the DFX solution for both, dry gel applications in the Haynesville basin and dry friction reducer applications in the Permian basin.

NEWS & UPDATES

Introducing the DCS ESOP: Employee Stock Ownership Plan



August 1, 2023 marked an exciting and transformational day for our employees, our shareholders and DCS, as the company transitioned to an Employee Owned business. The journey to get to this point was filled with many trials and tribulations, but through it all, our dedicated team members stayed the course with their determination, commitment and loyalty ultimately prevailing. I could not be more excited for the future and what it represents to hundreds of our team members. I am honored to call each and every one of you my business partner and look forward to this exciting new chapter for our company. Here's to many more wins, high fives and fun times!

-Wayne Cutrer, CEO



What is an ESOP?

An employee stock ownership plan (ESOP) is a benefit plan with advantages for the company, employees, and the original owners. Owners sell shares to the ESOP trust, which holds them for the employees in the form of a retirement investment. Employees do not put their money into the ESOP, rather the company contributes shares into individual employee accounts that is vested over time. The better the company performs, the more the shares are worth, and employees thereby reap more of the rewards from the work they put into the company.

What is a vesting period?

Vesting is a means whereby employees gain a nonforfeitable right to the stock in their account after a certain amount of time. It is a means to ensure that those employees with long term commitment to the company will gain the most benefit from stock ownership.

Who is eligible?

All employees that are 18+ and are NOT under the following employment types are eligible and automatically enrolled in the plan:

- union employees
- leased employees
- nonresident aliens

HiFlow Case Study in the Delaware Basin

At DCS, we take pride in providing our clients with the highest quality in both product and service. Recently, a coil tubing OFS company decided to put HiFlow up against a competitor and the results proved the clear advantage of DCS friction reducer - liquid or dry.

The client used DCS HiFlow 26, an emulsifying friction reducer. Initially, HiFlow 26 was pumped at a set concentration matching the competitor's concentration of 0.25 gal/10 bbl. The client saw immediate results as the treating pressure instantaneously decreased by 500 psi. The client was then able to adjust the concentration of HiFlow 26 to match the average treating pressure achieved with the competitor's product. At equal treating pressures, the client successfully ran HiFlow 26 at half the concentration, 0.125 gal/10 bbl resulting in decreased usage and cost savings.



500 psi Pressure Drop

Given equal pumping concentrations, the trial revealed an increase in product quality that resulted in an instantaneous drop in pressure.



Total Usage Cut by 50%

By reducing the amount of product required to get the job done, the client benefited from fewer loads required to complete the job.



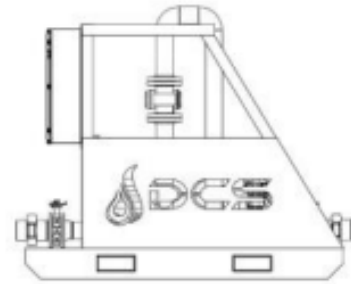
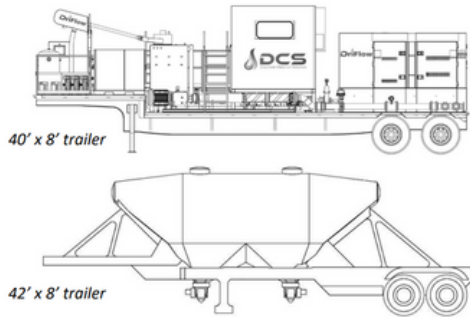
30% Cost Reduction

By effectively treating the well within a similar pressure range as the competitor's product, our client saved 30% on a gal/bbl basis.



DRIFLOW FEATURE

MultiStim Solution
for Simul Frac Operations



COMPACT SIZE (5' X 7')



AUTO VALVES ADJUST DUAL-FLOW



SIMPLE ELECTRONIC INTEGRATION



INDEPENDENT VARIABLE RATES

Simul-Frac with DCS

With the MultiStim add-on, one DriFlow unit has the capability to support simul-frac operations. The compact unit minimizes equipment footprint and eliminates unnecessary failure points from a second DriFlow unit and powder trailer on location without losing the level of accuracy and control over the concentration split to each individual well.



MULTISTIM COMPLETIONS

Dry Product Usage (lbs)

3.8M

Stages Completed

3941

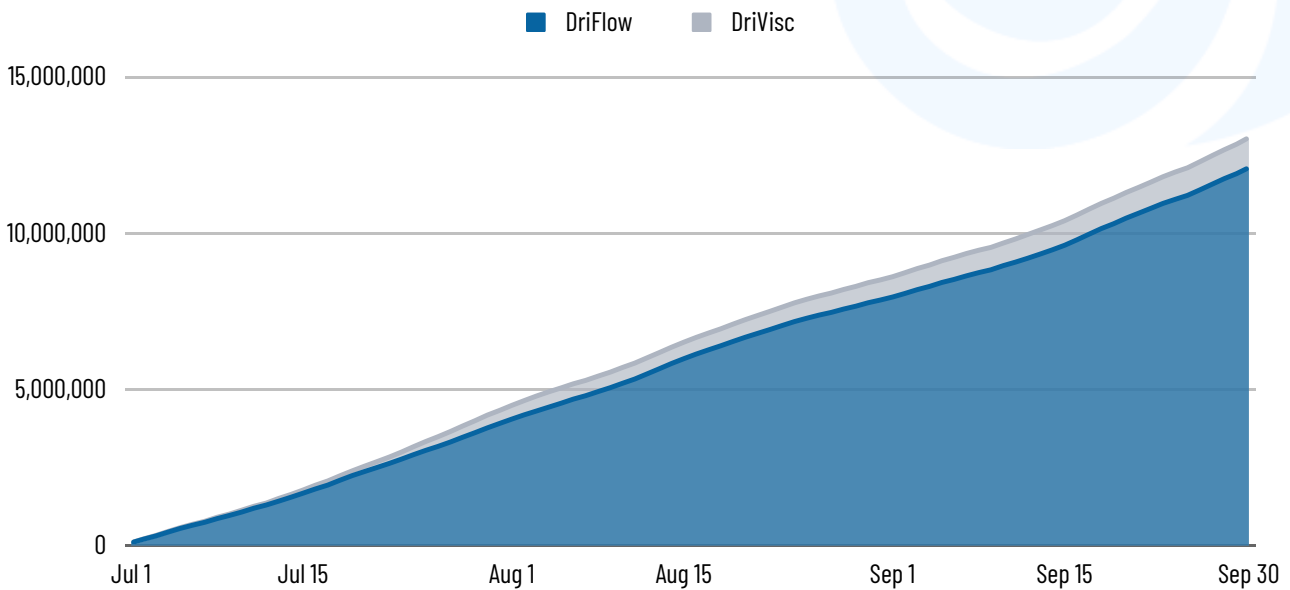
Wells Completed

92

QUARTER REVIEW

DriFlow Performance

Cumulative Powder Consumption



Q3 2023 CONSUMPTION

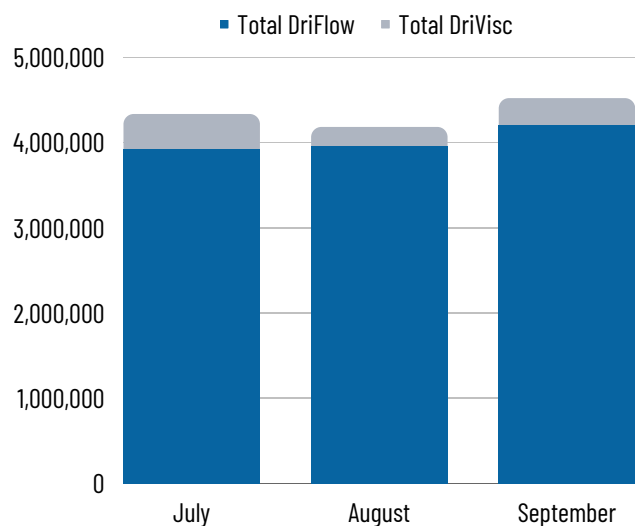
13M

pounds of Dri product pumped

record 1 million pounds were pumped in August. Meanwhile, product consumption in the Delaware basin has nearly tripled since last quarter. With activity ramping up into the end of the year, we are excited to continue growing the fleet and providing advanced solutions for our clients' stimulation chemical needs.

A Record-Breaking Quarter

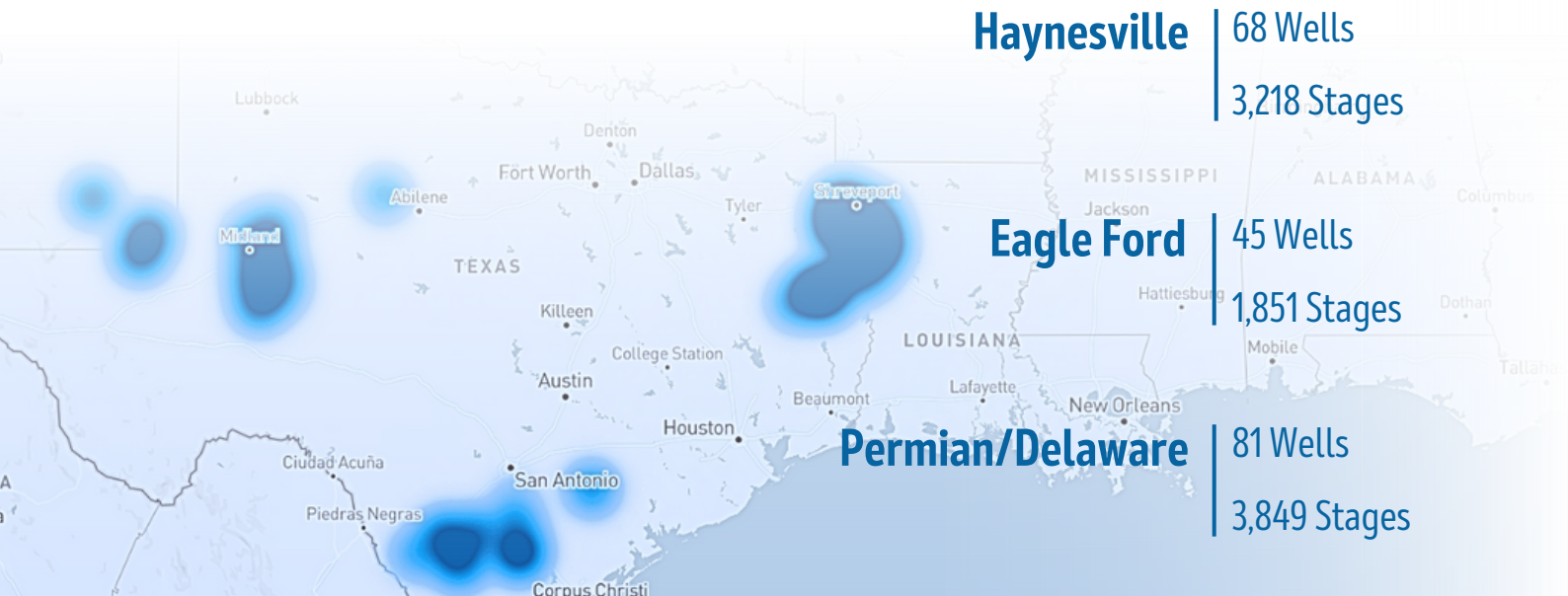
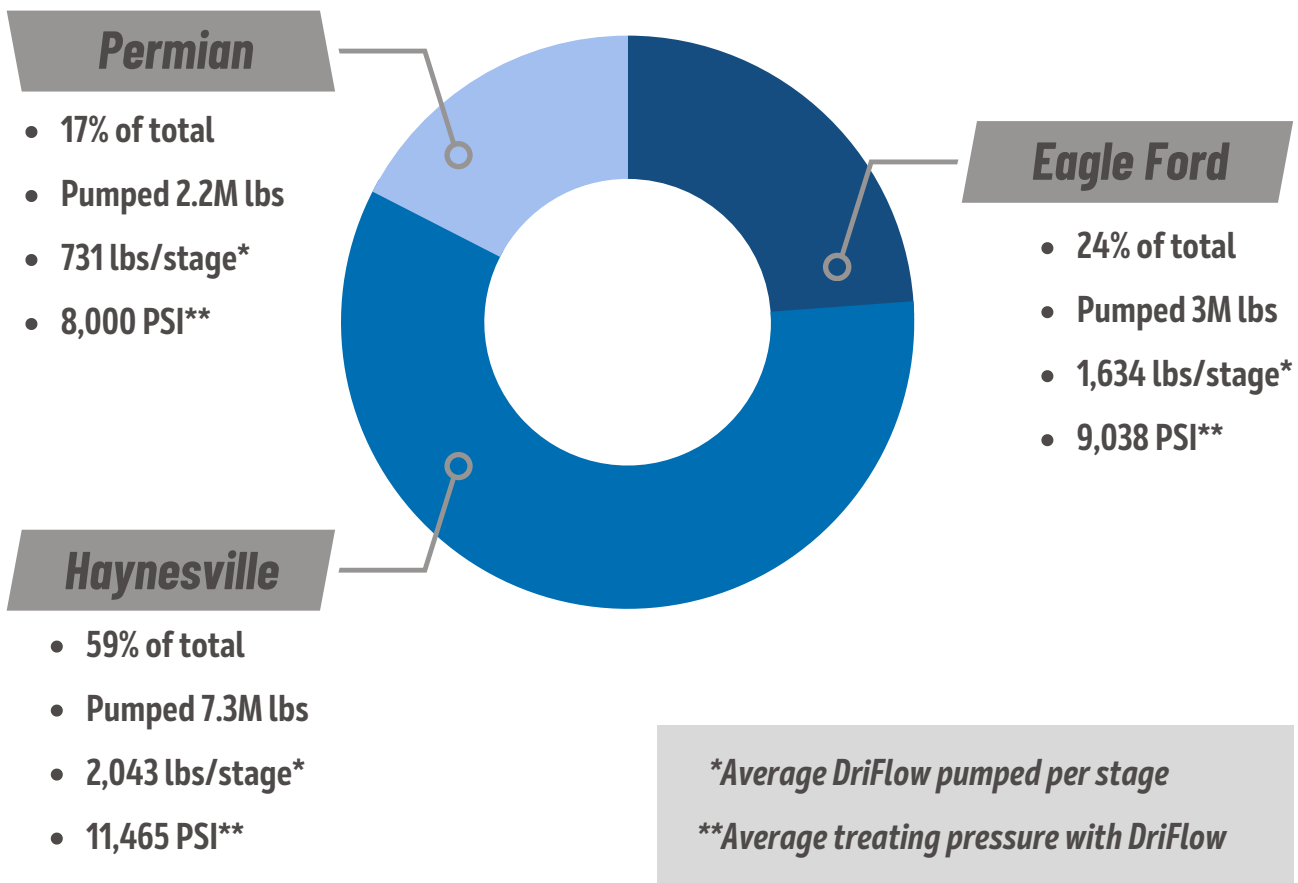
DCS pumped 13 million pounds of Dri product in quarter three, a nearly 5% increase over last quarter. The team has achieved several milestones in recent months, consistently hitting over 4 million pounds of powder pumped month over month throughout the quarter. In September, the daily record was set at 200k pounds/day. We have also seen impressive growth in the Eagleford, where a



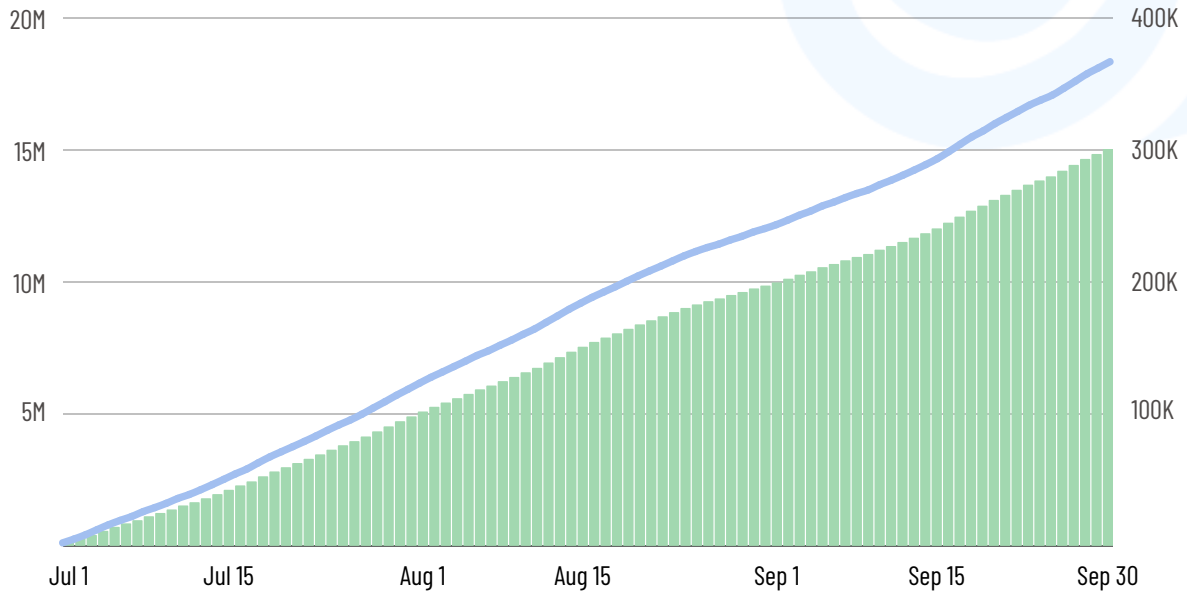
QUARTER REVIEW

Performance
By Basin

BASIN BREAKDOWN



Environmental Impact



Maximizing ESG Efforts

The sustainability benefit to using dry friction reducer and guar is evident in the reduction of carbon removed in transport and emulsion oil. In addition, a fully electric and dust free system makes DriFlow the clear choice for clients focused on achieving their ESG goals without compromising operational efficiency.

lbs of Carbon Removed

15M
(from emulsion oil)

Lbs CO2 Saved
(logistics impact)

379K

Trip Miles Saved

84K

Trips Removed

841

COMPANY CULTURE

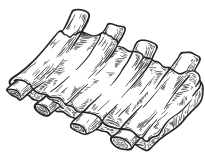
Daniel Energy Partners: Permian Basin Cook-Off

As always, the Permian Basin Cook-Off was a huge success with great food and even better people. Thank you to the Daniel Energy Partners for putting together another fantastic event and thank you to the DCS BBQ team for showing up and showing out! The team enjoyed catching up with industry friends over a delicious bowl of jambalaya, by our very own, Donnie Golleher.

DEP BBQ Cook-Off Results:



Overall
32nd Place



Ribs
16th Place



Brisket
61st Place

OUT OF 103 TEAMS



*Permian Basin Cook-Off
September 28, 2023*

DriFlow University: Competition Winners

Training and Development

DriFlow University is the DCS training program geared towards setting up our field personnel for success and is open to all team members interested in expanding or refining their skill set. We recently wrapped up the first quarterly training competition in which DriFlow operators completed several training courses and put their knowledge to the test. Field coordinators, played a major role in guiding their teams to

participate and successfully complete trainings. We want to express our gratitude to everyone who participated in the Q3 operator training and competition. Individual and team winners were selected based on a combination of highest scores and most completed training courses for the quarter. Congratulations to our Q3 winners and good luck to all the DriFlow operators and coordinators as we head into Q4 for another friendly competition.

Competition Winners

COORDINATOR TEAMS



1st Place

Marty Jenkins

2nd Place

Alex Granados

3rd Place

Jeremie Perez

DRIFLOW OPERATORS



1st Place

Facundo Acevedo

2nd Place

Manuel Ayala

3rd Place

Matt F.

Will E.

Brandon R.

Andrew B.

Tyler F.

Jason S.

Derrick C.

Eric O.

Jose C.

Joey J.

Mack T.

Kalibe J.

Billy P.

Manuel B.

COMPANY CULTURE

Employee Spotlight



July | Leanthoni Cook, DriFlow Operator

Mr. Cook has gone above & beyond providing superior quality service & maintaining asset integrity in the field. Leanthoni says, "the feeling that we are all a family is what I enjoy most about DCS. Everybody has the chance to voice their opinion & be heard." Mr. Cook's drive & professionalism is a winning combination that DCS is proud to have on the team.



July | Shannon Hunt, Director of Facilities

As Director of Facilities, Shannon Hunt oversees a crucial component to our daily operations across three major basins. "I can honestly say that the time I have spent with [DCS] has been the best of my career," Shannon shared. DCS is very appreciative of Mr. Hunt's continued dedication to improving our facilities.



August | Jacob Deshotels, Assets & Equipment Engineering Manager

Jacob facilitates the upkeep of the fleet while overseeing the design & development of new DCS technologies. "I have a special sense of pride in [DriFlow] because we're given the responsibility to drive [these projects] from conception to realization," Jacob shared. The success of DriFlow would not be without Mr. Deshotel's innovative contributions.



August | Jeremy Linwood, DriFlow Operator

Mr. Linwood has embodied the DCS culture by contributing to the improvement of operations initiatives. "I'm excited about my future with DCS & hope to continue to grow with the company," shared Jeremy. DCS is in a state of growth, and we are thrilled to see Jeremy's contributions continue to positively impact the organization.



August | Wayne Stoker, Remote Operations Coordinator

With ample experience in DriFlow operations, Mr. Stoker now uses his expertise in the DCS remote operations center. "Every day brings a new challenge & I feel respected & valued for what I contribute to the ROC," shared Stoker. As a company focused on innovative solutions, Mr. Stoker is a valuable team member, encompassing the core DCS values.

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